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SECURITIES AND EXCHANGE COMMISSION

SEC Building, EDSA, Greenhills, Mandaluyong City, Metro Manila, Philippines
Tel: (632) 726-0931 to 39 Fax: (632) 725-5293 Email: mis@sec.gov.ph

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SECURITIES AND EXCHANGE COMMISSION
SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES
REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended 30 September 2011
2. SEC Identification Number 59366
3. BIR Tax Identification Number - 001-748-412
4. Exact name of registrant as specified in its charter: ALSONS CONSOLIDATED RESOURCES, INC.
5. Philippines
Province, Country or other jurisdiction of
incorporation or organization
6. Industry Classification Code: _____ (SEC Use Only)
7. Alsons Bldg., 2286 Pasong Tamo Extension,
Makati City 1231
Address of principal office Postal Code
8. (632) 982-3000
Registrant's telephone number, including area code
9. Not Applicable
Former name, former address, and former fiscal year, if changed since last report.
10. Securities registered pursuant to Sections 4 and 8 of the SRC

| <u>Title of Each Class</u> | <u>Number of Shares of Common Stock Outstanding and Amount of Debt Outstanding</u> |
|--------------------------------------|--|
| Common Stock P 1.00 par value | 6,291,500,000 Shares |
11. Are any or all of these securities listed on the Philippine Stock Exchange ?
Yes [] No []
If yes, state the name of such Stock Exchange and the class/es of securities listed therein:
Philippine Stock Exchange Common Stock
12. Check whether the registrant:
 - (a) has filed all reports required to be filed by Section 11 of the Revised Securities Act (RSA) and RSA Rule 11(a)-1 thereunder and Sections 26 and 141 of the Corporation Code of the Philippines during the preceding 12 months (or for such shorter period that the registrant was required to file such reports):
Yes [] No []
 - (b) has been subject to such filing requirements for the past 90 days.
Yes [] No []

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**ALSONS CONSOLIDATED RESOURCES, INC.
AND SUBSIDIARIES**

**Unaudited Interim Consolidated Financial Statements
September 30, 2011 and for the Nine-Month Period Ended
September 30, 2011 and 2010
*(With Comparative Audited Consolidated Balance Sheet
As of December 31, 2010)***

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
UNAUDITED CONSOLIDATED BALANCE SHEET SEPTEMBER 30, 2011
 (With Comparative Audited Figures as at December 31, 2010)

| | September 30, 2011 (Unaudited) | December 31, 2010 (Audited) |
|--|--------------------------------------|-----------------------------------|
| ASSETS | | |
| Current Assets | | |
| Cash and cash equivalents | P580,903,360 | P557,484,545 |
| Short-term cash investments | 1,400,739,730 | 925,252,004 |
| Trade and other receivables | 3,327,957,819 | 3,786,571,932 |
| Inventories | 144,913,361 | 149,473,558 |
| Real estate inventories | 926,259,430 | 965,934,960 |
| Prepaid expenses and other current assets | 152,618,731 | 126,177,090 |
| Total Current Assets | 6,533,394,431 | 6,510,894,089 |
| Noncurrent Assets | | |
| Noncurrent portion of installment receivables | 8,518,424 | 8,518,424 |
| Investments in real estate | 1,238,278,289 | 1,236,984,371 |
| Investments in associates | 50,598,703 | 49,348,697 |
| Property, plant and equipment | 2,908,620,575 | 3,213,630,071 |
| Available-for-sale financial assets | 469,134,680 | 1,414,733,973 |
| Goodwill | 977,591,766 | 983,029,619 |
| Other noncurrent assets | 812,166,433 | 667,025,629 |
| Total Noncurrent Assets | 6,464,908,870 | 7,573,270,784 |
| | P12,998,303,301 | P14,084,164,873 |
| LIABILITIES AND EQUITY | | |
| Current Liabilities | | |
| Accounts payable and other current liabilities | P489,222,173 | P593,628,607 |
| Loans payable | 13,803,497 | 30,000,000 |
| Income tax payable | 67,044,817 | 96,301,458 |
| Current portion of long-term debt | 330,347,572 | 345,385,504 |
| Debts under negotiation | - | 145,000,000 |
| Total Current Liabilities | 900,418,059 | 1,210,315,569 |
| Noncurrent Liabilities | | |
| Long-term debt - net of current portion | 887,037,251 | 997,560,955 |
| Deferred tax liabilities - net | 438,871,554 | 439,161,455 |
| Retirement payable | 15,292,378 | 14,490,866 |
| Customers' deposits | 98,948,896 | 46,577,892 |
| Asset retirement obligation | 33,966,200 | 32,004,919 |
| Other noncurrent liabilities | 21,326,167 | 14,436,523 |
| Total Noncurrent Liabilities | 1,495,442,446 | 1,544,232,610 |
| Total Liabilities | 2,395,442,446 | 2,754,548,179 |
| Equity | | |
| Capital stock | 6,291,500,000 | 6,291,500,000 |
| Other reserves | (891,307,991) | 54,391,302 |
| Cumulative translation adjustment | 1,055,007,498 | 1,247,908,915 |
| Retained earnings | 1,154,795,509 | 821,624,316 |
| Attributable to owners of the parent | 7,609,995,016 | 8,415,424,533 |
| Non-controlling interests | 2,992,447,779 | 2,914,192,161 |
| Total Equity | 10,602,442,795 | 11,329,616,694 |
| | P12,998,303,301 | P14,084,164,873 |

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
UNAUDITED CONSOLIDATED STATEMENTS OF INCOME

| | Nine Months Ended September 30 | | Three Months September 30 | |
|---|-----------------------------------|------------------------|------------------------------|----------------------|
| | 2011 Unaudited | 2010 Unaudited | 2011 Unaudited | 2010 Unaudited |
| REVENUE | | | | |
| Energy fees | ₱1,522,188,069 | ₱1,535,910,220 | ₱504,816,617 | ₱506,427,707 |
| Power sales and service income | 505,124,373 | 403,624,388 | 188,451,800 | 140,150,720 |
| Sale of real estate | 14,718,212 | 33,799,929 | 1,537,971 | 4,168,430 |
| Management fees | 22,278,550 | 24,737,899 | 12,816,621 | 14,786,166 |
| Rental income and others | 17,528,866 | 11,594,143 | 6,062,135 | 3,326,519 |
| | 2,081,838,070 | 2,009,666,580 | 713,685,144 | 668,859,542 |
| INCOME (EXPENSES) | | | | |
| Cost of goods and services | (1,069,002,664) | (1,023,231,727) | (366,948,670) | (371,556,993) |
| General and administrative expenses | (221,758,280) | (216,926,837) | (72,890,211) | (29,525,842) |
| Finance charges - net | 16,183,414 | 2,913,779 | 5,395,300 | 4,645,288 |
| Other income - net | 292,385,553 | 195,948,204 | 26,433,233 | 17,586,189 |
| | (982,191,977) | (1,041,296,581) | (408,010,348) | (378,851,357) |
| INCOME BEFORE INCOME TAX | 1,099,646,093 | 968,369,999 | 305,674,796 | 290,008,185 |
| PROVISION FOR (BENEFIT FROM) INCOME TAX | | | | |
| Current | 191,646,767 | 203,922,236 | 67,244,026 | 62,312,899 |
| Deferred | (7,685,738) | (13,746,391) | (910,670) | (9,800,234) |
| | 183,961,029 | 190,175,846 | 66,333,356 | 52,512,665 |
| NET INCOME | ₱915,685,064 | ₱778,194,153 | ₱239,341,440 | ₱237,495,521 |
| Attributable to: | | | | |
| Owners of the parent | ₱402,377,693 | ₱254,252,590 | ₱113,384,377 | ₱103,603,258 |
| Non-controlling interests | 513,307,370 | 523,941,563 | 125,957,062 | 133,892,263 |
| | ₱915,685,064 | ₱778,194,153 | 239,341,439 | 237,495,521 |
| Basic/diluted earnings per share attributable to owners of the parent | ₱0.064 | ₱0.040 | ₱0.018 | ₱0.016 |

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
UNAUDITED CONSOLIDATED STATEMENTS OF
COMPREHENSIVE INCOME

| | Nine Months Ended September 30 | | Three Months Ended September 30 | |
|--|-----------------------------------|---------------------|------------------------------------|---------------------|
| | 2011 (Unaudited) | 2010 (Unaudited) | 2011 (Unaudited) | 2010 (Unaudited) |
| NET INCOME FOR THE PERIOD | ₱915,685,063 | ₱778,194,153 | ₱239,341,439 | ₱237,495,521 |
| OTHER COMPREHENSIVE LOSS | | | | |
| Loss on fair valuation of AFS financial assets | (980,131,133) | | (105,829,240) | – |
| Tax effect | 34,431,839 | – | 3,722,622 | – |
| | (945,699,293) | | (102,106,619) | – |
| Translation adjustments | (86,630,388) | (28,693,312) | – | – |
| | (1,032,329,671) | (28,693,312) | (102,106,619) | 237,495,521 |
| TOTAL COMPREHENSIVE INCOME (LOSS) | (₱116,644,608) | ₱749,500,841 | ₱137,234,820 | ₱237,495,521 |
| Attributable to: | | | | |
| Owners of the parent | (541,477,959) | 245,040,320 | 12,013,640 | 103,603,258 |
| Non-controlling interests | 423,833,351 | 504,460,521 | 125,221,180 | 133,892,263 |
| | (₱116,644,608) | ₱749,500,841 | ₱137,234,820 | ₱237,495,521 |

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE NINE-MONTH PERIODS SEPTEMBER 30, 2011 AND 2010

| | Attributable to Equity Holders of the Parent | | | | | | Total | Non-controlling Interests | Total |
|-----------------------------------|--|--------------------------|---|-------------------|-----------------------------------|----------------|----------------|---------------------------|-------|
| | Capital Stock | Actuarial Gains (Losses) | Unrealized Gains (Losses) on AFS Financial Assets | Retained Earnings | Cumulative Translation Adjustment | Total | | | |
| Balance at January 1, 2011 | P6,291,500,000 | (P3,892,053) | P58,283,355 | P871,624,316 | P1,096,049,526 | P8,263,565,144 | P3,073,105,563 | P11,336,670,707 | |
| Net income | - | - | - | 402,377,693 | - | 402,377,693 | 513,307,370 | 915,685,063 | |
| Other comprehensive loss | - | - | (945,699,293) | - | (41,042,068) | (966,384,031) | (45,588,350) | (1,032,329,671) | |
| Total comprehensive income (loss) | - | - | (945,699,293) | 402,377,693 | (41,042,068) | (564,006,338) | 467,719,020 | (116,644,608) | |
| Dividends | - | - | - | (69,206,500) | - | (69,206,500) | (548,376,804) | (617,583,304) | |
| Balance at September 30, 2011 | P6,291,500,000 | (P3,892,053) | (P887,415,938) | P1,154,795,509 | P1,055,007,498 | P7,609,995,016 | P2,992,447,779 | P10,602,442,795 | |
| Balance at January 1, 2010 | P6,291,500,000 | (P3,313,821) | P12,878,575 | P606,677,806 | P1,415,178,468 | P8,322,921,028 | P2,848,716,815 | P11,171,637,843 | |
| Net income | - | - | - | 254,252,590 | - | 254,252,590 | 523,941,563 | 778,194,153 | |
| Other comprehensive loss | - | - | (4,369,205) | - | (49,039,468) | (53,408,673) | 24,715,361 | (28,693,312) | |
| Total comprehensive income (loss) | - | - | (4,369,205) | 254,252,590 | (49,039,468) | 200,843,917 | 548,65,924 | 749,500,841 | |
| Dividends | - | - | - | (62,915,000) | - | (62,915,000) | (560,730,532) | (623,645,532) | |
| Balance at September 30, 2010 | P6,291,500,000 | (P3,313,821) | P8,509,370 | P798,015,396 | P1,366,139,000 | P8,460,849,945 | P2,836,643,207 | P11,297,493,152 | |

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS

| | Nine Months Ended September 30 | |
|---|-----------------------------------|---------------------|
| | 2011 (Unaudited) | 2010 (Unaudited) |
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Income before income tax | P915,685,064 | P778,194,153 |
| Adjustments for: | | |
| Depreciation and amortization | 449,148,266 | 471,987,186 |
| Gain on settlement of debts | (57,519,783) | - |
| Interest income | (39,214,596) | (38,112,604) |
| Finance charges | 23,031,182 | 35,198,825 |
| Retirement costs | 9,658,407 | 8,404,059 |
| Unrealized foreign exchange (gain) loss | (6,356,142) | 1,096,052 |
| Equity in net earnings of associates | (1,265,270) | (3,068,293) |
| Impairment loss on deferred project cost | 814,756 | - |
| Accretion expense for asset retirement obligation | 1,961,283 | 6,477,804 |
| Impairment loss on property, plant and equipment | - | 1,300,000 |
| Loss on sale of property, plant and equipment | - | 44,250 |
| Operating income before working capital changes | 1,295,943,167 | 1,261,521,433 |
| Decrease (increase) in: | | |
| Trade and other receivables | 259,853,093 | (171,151,887) |
| Prepaid expenses and other current assets | (38,318,808) | 17,789,917 |
| Inventories | 3,428,098 | 5,014,336 |
| Real estate inventories | 13,880,737 | 41,479,733 |
| Noncurrent portion of installment receivables | - | 7,658,636 |
| Increase (decrease) in: | | |
| Accounts payable and other current liabilities | (104,406,433) | 2,864,987 |
| Customers' deposits | 52,371,004 | 39,517,964 |
| Net cash flows from operations | 1,482,750,858 | 1,204,695,119 |
| Retirement contributions | (5,727,279) | (6,111,849) |
| Income taxes paid | (98,301,458) | (17,870,199) |
| Net cash flows from (used in) operating activities | 1,378,722,121 | 1,180,713,071 |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Decrease (increase) in: | | |
| Other noncurrent assets | (34,264,487) | (50,831,490) |
| Short-term cash investments | (475,487,726) | (276,534,441) |
| Investments in real estate | 1,293,918 | (767,058) |
| Additions to property, plant and equipment | (175,613,729) | (90,940,871) |
| Interest received | 39,416,787 | 20,240,199 |
| Increase in other noncurrent liabilities | 7,711,985 | 745,817 |
| Proceeds from disposal of property, plant and equipment | 140,345 | - |
| Net cash flows from (used in) investing activities | (636,802,907) | (398,087,844) |

(Forward)

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS

| | Nine Months Ended September 30 | |
|---|-----------------------------------|----------------------|
| | 2011 (Unaudited) | 2010 (Unaudited) |
| CASH FLOWS FROM FINANCING ACTIVITIES | | |
| Payments of: | | |
| Cash dividends paid | (477,244,394) | (495,672,332) |
| Debts | (191,597,704) | (375,214,072) |
| Interest | (36,944,015) | (35,198,825) |
| Net cash flows used in financing activities | (643,508,987) | (906,085,229) |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | 36,133,100 | (123,459,002) |
| EFFECT OF FOREIGN EXCHANGE RATE CHANGES | (6,356,142) | (96,242,025) |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 557,484,545 | 662,008,558 |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | ₱580,905,360 | ₱346,065,506 |

See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
NOTES TO UNAUDITED INTERIM CONDENSED CONSOLIDATED
FINANCIAL STATEMENTS

1. General Information

Corporate Information

Alsons Consolidated Resources, Inc. (ACR or Parent Company) is a stock corporation organized on December 24, 1974 as Victoria Gold Mining Corporation to engage in the business of exploration of oil, petroleum and other mineral products. The corporate name was changed to Terra Grande Resources, Inc. in March 1995 and to Alsons Consolidated Resources, Inc. in June 1995 to mark the entry of the Alcantara Group. ACR's primary purpose was consequently changed to that of an investment holding company and oil exploration was relegated as a secondary purpose. The registered office address of ACR is 2286 Don Chino Roces Ave. Extension, Makati City 2281.

The consolidated financial statements include the accounts of ACR and the subsidiaries (collectively referred to as "the Group") listed in the table below:

| Subsidiaries | Nature of business | Percentage of Ownership | | | |
|---|-------------------------------|-------------------------|----------|-------------------|----------|
| | | September 30, 2011 | | December 31, 2010 | |
| | | Direct | Indirect | Direct | Indirect |
| Conal Holdings Corporation (CHC) | Investment holding | 60.00 | — | 60.00 | — |
| Alsings Power Holdings, Inc. (APHI) | Investment holding | 20.00 | 80.00 | 20.00 | 80.00 |
| Western Mindanao Power Corporation (WMPC) | Power generation | — | 55.00 | — | 55.00 |
| Southern Philippines Power Corporation (SPPC) | Power generation | — | 55.00 | — | 55.00 |
| Alto Power Management Corporation (APMC) | Management services | — | 60.00 | — | 60.00 |
| APMC International Limited (AIL) | Management services | — | 100.00 | — | 100.00 |
| Mapalad Power Corporation | Power generation | — | 100.00 | — | 100.00 |
| Sarangani Energy Corporation | Power generation | 100.00 | — | — | 100.00 |
| Alsons Land Corporation (ALC) | Real estate | 99.55 | — | 99.55 | — |
| Lima Land, Inc. (LLI) | Real estate | — | 59.93 | — | 59.93 |
| Isleworth Properties, Inc. | Real estate | — | 100.00 | — | 100.00 |
| Lima Utilities Corporation (LUC) | Power distribution | — | 100.00 | — | 100.00 |
| Lima Water Corporation (LWC) | Water distribution | — | 100.00 | — | 100.00 |
| | Power generation- | | | | |
| Alsons Power International Limited (APIL) | Offshore | 100.00 | — | 100.00 | — |
| ACR Mining Corporation (ACRMC) | Exploration and mining | 100.00 | — | 100.00 | — |
| MADE (Markets Developers), Inc. | Distribution | 80.44 | — | 80.44 | — |
| Kamanga Agro-Industrial Ecozone Development Corporation | Agro-industrial economic zone | 100.00 | — | 100.00 | — |

SPPC and WMPC are independent power producers (IPPs) with Energy Conversion Agreements (ECAs) with the Philippine government through the National Power Corporation (NPC).

Except for AIL and APIL, which are incorporated in the British Virgin Islands (BVI), all of the subsidiaries are incorporated in the Philippines.

2. Segment Information

The Group conducts majority of its business activities in two major business segments: (1) Power and (2) Real Estate. The Group's other activities consisting of product distribution and investment holding activities are shown in aggregate as "Product Distribution and Others." The Group reports its primary segment information based on the business segments which are significantly conducted in the Philippines.

Information with regard to the Group's significant business segments are shown below:

| Nine Months Ended September 30, 2011 (Unaudited) | | | | | | |
|--|----------------|--------------|---------------------------------------|----------------|------------------------------------|----------------|
| | Power | Real Estate | Product Distribution and Others | Total | Adjustments And Eliminations | Consolidated |
| Earnings Information | | | | | | |
| Revenues | | | | | | |
| External customer | P1,544,466,619 | P537,371,451 | P- | P2,081,838,070 | P- | P1,368,152,926 |
| Inter-segment | - | - | 326,767,346 | 326,767,346 | (326,767,346) | - |
| Total revenues | 1,544,466,619 | 537,371,451 | 326,767,346 | 1,695,147,310 | (326,767,346) | 1,368,152,926 |
| Interest expense | (11,790,851) | (9,270,858) | (667,140) | (21,728,849) | (1,292,940) | (23,030,229) |
| Interest income | 34,676,998 | 4,455,695 | 80,950 | 39,213,643 | - | 39,213,643 |
| Provision for income tax | 183,292,826 | 5,804,191 | - | 189,097,017 | (5,135,988) | 183,961,029 |
| Net income | 811,137,332 | 70,481,996 | 302,210,114 | 1,183,829,442 | (268,144,378) | 915,685,064 |

| Nine Months Ended September 30, 2010 (Unaudited) | | | | | | |
|--|----------------|--------------|---------------------------------------|----------------|------------------------------------|----------------|
| | Power | Real Estate | Product Distribution and Others | Total | Adjustments And Eliminations | Consolidated |
| Earnings Information | | | | | | |
| Revenues | | | | | | |
| External customer | P1,560,648,119 | P449,018,460 | P- | P2,009,666,579 | P- | P2,009,666,580 |
| Inter-segment | - | - | 362,569,138 | 362,569,138 | (362,569,138) | - |
| Total revenues | 1,560,648,119 | 449,018,460 | 362,569,138 | 2,372,235,717 | (362,569,138) | 2,009,666,580 |
| Interest expense | (20,213,028) | (7,769,179) | (7,216,618) | (35,198,825) | - | (35,198,825) |
| Interest income | 32,617,879 | 5,453,567 | 41,158 | 38,112,604 | - | 38,112,604 |
| Provision for income tax | 186,968,630 | 4,043,144 | - | 191,011,774 | (835,928) | 190,175,846 |
| Net income | 810,615,350 | (23,282,035) | 329,215,315 | 1,116,548,630 | (338,354,477) | 778,194,153 |

3. Cash and Cash Equivalents

For the purpose of the interim consolidated statements of cash flows, cash and cash equivalents are comprised of the following:

| | September 30, 2011 (Unaudited) | December 31, 2010 (Audited) |
|---------------------------|--------------------------------------|-----------------------------------|
| Cash on hand and in banks | ₱290,725,150 | ₱123,500,555 |
| Short-term deposits | 290,180,210 | 433,983,990 |
| | ₱580,905,360 | ₱557,484,545 |

4. Available-for-Sale Financial Assets

AFS financial assets primarily consist of investments in equity securities which are listed in the stock exchanges. Movements of AFS financial assets are as follows:

September 30, 2011 (Unaudited)

| | |
|--|---------------------|
| Balance at beginning of the period | ₱1,414,733,973 |
| Loss on fair valuation taken to other comprehensive income | (945,599,293) |
| <u>Balance at end of the period</u> | <u>₱469,134,680</u> |

December 31, 2010 (Audited)

| | |
|---|-----------------------|
| Balance at beginning of the period | ₱34,672,679 |
| Gain (loss) on fair valuation taken to other comprehensive income | (4,369,205) |
| <u>Balance at September 30, 2010</u> | <u>30,303,474</u> |
| Additions | 1,315,533,080 |
| Gain (loss) on fair valuation taken to other comprehensive income | 68,897,419 |
| <u>Balance at end of the period</u> | <u>₱1,414,733,973</u> |

The Company's AFS financial asset consist primarily of the 29.1 million shares of Indophil Resources NL (IRN) representing 2.93% of the outstanding shares of IRN. IRN is an Australian Company listed in the Australian Stock Exchange with major asset being its 37.5% interest in the Tampakan Mining project being managed by Sagittarius Mines, Inc. (SMI). SMI holds a Financial and Technical Assistance Agreement with the Philippine government to explore, develop and operate the Tampakan Mining project. The project is located approximately 50 km north of General Santos City in South Cotabato, Mindanao.

Management believes that the decline in market value of IRN shares is temporary and the Company has no plan to dispose the same in near term. The decline in market value can be attributed to currently uncertain conditions due to inconsistent mining law interpretations in South Cotabato where the project is located. The drop in market value can be recovered as the situation normalizes.

The Group assesses at each balance sheet date whether there is objective evidence that an investment or group of investments is impaired. In the case of equity investments classified as AFS, objective evidence would include a significant or prolonged decline in the fair value of the investment below its cost. The determination of what is "significant" or "prolonged" requires judgment. In making this judgment, the Group evaluates, among other factors, historical share price movements and the duration and extent to which the fair value of an investment is less than its cost. A significant decline is assessed based on the historical volatility of the share price. The higher the historical volatility, the greater the decline in fair value required before it is likely to be regarded as significant. Based on these criteria, the Group has not identified any impairment on its AFS financial assets.

5. Equity

Capital Stock

| | |
|---|----------------|
| Common stock - ₱1 par value: | |
| Authorized - 11,945,000,000 shares | |
| Issued and Outstanding - 6,291,500,000 shares | ₱6,291,500,000 |
| Preferred stock – ₱0.01 par value | |
| Authorized – 5,500,000,000 shares | |
| Issued and Outstanding - none | |

There have been no changes in the composition of the Parent Company's shares of capital stock as at September 30, 2011.

On March 17, 2011, the BOD approved the creation of a class of preferred shares by reclassifying 55,000,000 unissued common shares with a par value of ₱1 per share into 5,500,000,000 preferred shares with a par value of ₱0.01 per share. This was approved by the stockholders owning at least two-thirds of the outstanding capital stock on April 17, 2011.

Retained Earnings

On March 26, 2010, the BOD declared cash dividends of ₱0.01 per share or a total of ₱62,915,000 out of the unrestricted retained earnings as at December 31, 2009 to common shares of record on April 20, 2010, which was paid on May 17, 2010.

The share of non-controlling interests on the dividends declared by subsidiaries amounted to ₱548 million and ₱561 million for the nine month periods ended September 30, 2011 and 2010, respectively.

6. Earnings Per Share Attributable to Equity Holders of the Parent Company

Earnings Per Share

| | Nine Months Ended September 30, | |
|--|---------------------------------|---------------------|
| | 2011 (Unaudited) | 2010 (Unaudited) |
| Net income attributable to equity holders of the Parent Company | ₱402,377,693 | ₱254,252,590 |
| Divided by the average number of shares outstanding for the year | 6,291,500,000 | 6,291,500,000 |
| Basic/Diluted EPS | ₱0.064 | ₱0.040 |

7. Other Matters

In compliance with SEC Memorandum Circular 3 relative to the rules and discloses specifically the impact of the adoption of Philippine Financial Reporting Standards 9 (PFRS 9) for interim financial statements, management has been evaluating the effect of the early adoption of this Accounting Standard. As of September 30, 2011, management has not yet made a decision whether to early adopt the said PFRS.

PART I -- FINANCIAL INFORMATION

Item 1. Financial Statements

The following financial statements are submitted as part of this report:

Interim Financial Statements September 30, 2011 and for the Nine-Month Period Ended September 30, 2011 and 2010 (with Comparative Audited Consolidated Balance Sheet as of December 31, 2010).

Key Performance Indicators

The following key performance indicators were identified by the Company and included in the discussion of the results of operations and financial condition for the nine months ended September 30, 2011 and 2010.

| Financial KPI | Definition | September 30 | |
|-------------------------|--|--------------|--------|
| | | 2011 | 2010 |
| <u>Profitability</u> | | | |
| EBITDA Margin | $\frac{\text{EBITDA}}{\text{Net Sales}}$ | 74% | 69% |
| Return on Equity | $\frac{\text{Net Income}}{\text{Total Average Stockholders' Equity}}$ | 8% | 7% |
| <u>Efficiency</u> | | | |
| Operating Expense Ratio | $\frac{\text{Operating Expenses}}{\text{Gross Operating Income}}$ | 28% | 28% |
| <u>Liquidity</u> | | | |
| Net Debt Coverage | $\frac{\text{Cash Flow from Operating Activities}}{\text{Net Financial Debt}}$ | 212% | 100% |
| Current Ratio | $\frac{\text{Current Assets}}{\text{Current Liabilities}}$ | 5.39:1 | 4.33:1 |

Profitability

Earnings before interest, taxes, depreciation and amortization (EBITDA) margin of the Company increased to 74% from 69% in 2010. The increase in revenues from ₪ 2,082 million to ₪2,009 million resulting from higher tariff rates by the power companies and higher energy consumption by our Lima Technology Center locators contributed to the increase in EBITDA margin. Return on equity (ROE) also increased to 8% from 6% in 2011 because of higher income this period.

Efficiency

Operating expense ratio remained the same at 28% for both periods. The gross operating income this year increased due to higher tariff rates by the two power companies as well as higher power sales and service income from Lima Land Inc.'s utility companies.

Likewise, ACR's higher cash flows from operations this year improved its debt coverage ratio to 212% from 100% in 2010. Current ratio also improved to 5.39:1 in 2011 compared to last year's 4.33:1 resulting from higher short-term placements.

Item 2. Management's Discussion and Analysis of Results of Operations and Financial Condition

RESULTS OF OPERATIONS

ACR's financial performance improved significantly in the first nine months ended September 30, 2011 compared to the same period last year. Consolidated net income rose by 18% from ₱778 million to ₱916 million, while income attributable to equity holders of the Parent Company increased 58% from ₱254 million last year to ₱402 million this year.

Energy fees from the Company's Energy and Power business which formed 73% of total revenues, decreased by 0.9% from ₱1,536 million to ₱1,522 million. The higher price index in energy fees cushioned the impact of lower energy dispatched and foreign exchange rates during the year. The electricity consumption of locators at the Lima Technology Center also went up and led to the 25% improvement in water sales and other service income at ₱505 million from ₱404 million in 2010. Rental and other income likewise increase to ₱18 million from ₱12 million in the previous year.

Cost of goods sold was reported at ₱1,069 million, 4% higher than the ₱1,023 million in 2010. The increase is primarily due to higher spare parts usage in 2011 and depreciation costs of the assets of WMPC that was restored in March 2010. This translated to a lower gross profit margin this year at 49% from 51% last year.

General and administrative expenses slightly increased 2% from ₱217 million to ₱222 million, this is due primarily to higher administrative expenses by the power companies this year.

Net finance income this year was higher at ₱16 million from ₱3 million in 2010. This is due to lower interest expense resulting from the continued reduction in the Company's loans and drop in interest rates of the WMPC and SPPC loans.

Other income amounted to ₱292 million, up 49% from last year's ₱196 million due largely to higher collection on insurance claim and reimbursement of a burned engine of WMPC during the year as well as a gain realized on the restructuring of a loan by the Parent Company.

ACR's net income before tax stood at ₱916 million, 18% better than the ₱778 million reported in 2010. Provision for income tax was lower this year at ₱184 million from ₱190 million resulting from lower taxable income.

In view of the above results, net income attributable to the equity holders of the Parent increased significantly from ₱254 million to ₱402 million. Hence, basic earnings per share rose from ₱0.040 to ₱0.064 this year.

REVIEW OF FINANCIAL POSITION

ACR and Subsidiaries posted total assets of ₱12.998 billion, 8% lower than the ₱14.084 billion the end of 2010. The decrease was due primarily to the decline in the market value of the available for sale financial assets. (Detailed discussion of this account is presented in item e below).

Current assets remained the same at ₱6.5 billion, although trade and other receivables decreased 12%, short-term cash investment was up 51% to ₱1.4 billion from ₱925 million at the end of 2010. The increase was due mainly to the additional placements by the power companies during the year.

Non-current assets decreased by 15% from ₱7.573 billion to ₱6.46 billion. This is due largely to the 67% decline in value of available-for-sale financial assets from ₱1.415 billion in 2010 to ₱469 million this period. The explanation of this decline is shown in Note 4 of the financial statements.

Total liabilities amounted to ₱2.396 billion, 13% lower than the ₱2.755 billion reported at the end of 2010. The continued debt settlements led decline in total liabilities. Current liabilities decreased 26% due mainly to the restructuring and partial settlement of debts during year.

As of September 30, 2011, ACR's current ratio increased from 4.33:1 to 5.39:1, while its debt to equity ratio remained strong at 0.21:1.

ACR's consolidated statement of cash flows showed that cash from operating activities is the major source of funding for payment of maturing loans, other financing costs and additional capital expenditures.

- i. Causes of the material changes (5% or more) in balances of relevant accounts as of September 30, 211 compared to December 31, 2010 are as follows:
 - a) **Short-term Cash Investments** – Increased 51%
The increase is due mainly to the additional cash placements of the power companies.
 - b) **Trade and Other Receivables** – Decreased 12%
The collection of trade and other receivables caused the variances of this account.

- c) **Prepaid Expenses and Other Current Assets** – Increased 21%.
The increase was due largely to the additional prepaid insurance incurred during the period.
 - d) **Property, Plant and Equipment** – Decreased 9%
The recognized depreciation expense during the period led to the decrease in this account.
 - e) **Available-for-sale-financial assets** – Decreased 67%.
The decrease was due to the decline in the market value of investment in Indophil Shares. The decreased in market value of the shares as of September 30, 2011 could be attributed to the volatile fluctuations of share prices for the past few months. Background and explanation was discussed in Note 4 of the financial statements.
 - f) **Other Assets** – Increased 22%.
The increase is due largely to the additional project development costs incurred during the current period.
 - g) **Accounts Payable and Accrued Expenses** – Decrease 22%
The decrease is primarily due to the restructuring of a loan by the Parent Company and the condoned interest amounting to ₱83 million.
 - h) **Income Tax Payable** – Decreased 30%.
The increase was due to the timing of income tax payments. On the other hand, the provision for income tax is lower due to the adoption of the optional standard deduction of the power companies.
 - i) **Debts Under Negotiation** – Decreased 100%.
The decrease is due the restructuring of this account in 2011. Please refer to item g above.
 - j) **Customer's Deposit** – Increased 112%.
The additional deposits related to lot buyers during the period let to the increase in this account.
 - k) **Other Noncurrent Liabilities** – Increased 48%
The increase in deferred income resulted to the increase in this account.
 - l) **Other Reserves** – Decreased 1,739%.
The decrease is due primarily to the decline in value of AFS investment. Please refer to item e above.
- ii. Events that will trigger Direct or Contingent Financial Obligation that is material to the Company, including any default or acceleration of obligation.

Some of the subsidiaries or affiliates of the Company are from time to time involved in routine litigation and various legal actions incidental to their respective operations. However, in the opinion of the Company's management, none of the

legal matters in which its subsidiaries or affiliates are involved have material effect on the Company's financial condition and results of operations.

- iii. Material Off-Balance Sheet Transactions, Arrangements, Obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

The Company has no other material off-balance sheet transactions, arrangements, obligations and other relationships with unconsolidated entities or other persons created during the period that is not included in the financial statements.

PART II -- OTHER INFORMATION

Other Required Disclosures

1. The attached interim financial reports were prepared in accordance with accounting standards generally accepted in the Philippines. The accounting policies and methods of computation followed in these interim financial statements are the same compared with the audited financial statements for the period ended December 31, 2010.
2. Except as reported in the Management's Discussion and Analysis of Financial Condition and Results of Operations ("MD&A"), there were no unusual items affecting assets, liabilities, equity, net income or cash flows for the interim period.
3. There were no material changes in estimates of amounts reported in prior periods that have material effects in the current interim period.
4. Except as disclosed in the MD&A, there were no other issuances, repurchases and repayments of debt and equity securities.
5. There were no material events subsequent to September 30, 2011 up to the date of this report that needs disclosure herein.
6. There were no changes in the composition of the Company during the interim period such as business combination, acquisition or disposal of subsidiaries and long-term investments, restructurings, and discontinuing operations.
7. There were no changes in contingent liabilities or contingent assets since December 31, 2010.
8. There are no material contingencies and other material events or transactions affecting the current interim period.

There are NO matters and events that need to be disclosed under SEC Form 17-C.

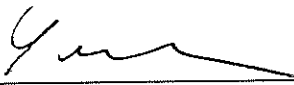
SIGNATURES


Pursuant to the requirements of the Securities Regulation Code, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized

ALSONS CONSOLIDATED RESOURCES, INC.

Issuer

By:

Registrant :  Date: 11/16/11
TIRSO G. SANTILLAN, JR.
Executive Vice-President & COO

 Date: 11/16
LUIS R. YIMSON, JR.
Chief Financial Officer

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
 ACCOUNTS RECEIVABLES
 AS OF SEPTEMBER 30, 2011

Attachment A

| Type of Accounts Receivable: | | TOTAL | 1month | 2-3months | 4-6months | 7months to 1year | 1-2years | 3-5years | 5years and above |
|--|---|----------------------|--------------------|-------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| a) Accounts Receivable – Trade | | | | | | | | | |
| 1 | Power (sppoc/comp) | 547,579,080 | 379,314,416 | 3,376,017 | 968,488 | 46,540,261 | 117,379,898 | 55,647,727 | 191,938,928 |
| 2 | Real Estate (alc) | 259,657,764 | 4,009,705 | 532,699 | 5,012,750 | 859,323 | 1,656,632 | 6,853 | |
| 3 | Water Sales & Utilities (lima water & utilities) | 69,965,743 | 63,906,262 | 3,548,245 | 1,674,819 | 821,734 | 7,831 | 1,397,075 | 1,373,773 |
| 4 | Rental (alc) | 5,780,661 | 362,774 | 606,237 | 198,505 | 518,366 | 1,323,931 | | |
| 5 | Plywood Hardflex, agrt & Indl | 31,730,458 | 447,593,157 | 8,063,198 | 7,854,562 | 48,739,684 | 120,368,292 | 88,782,113 | 193,312,701 |
| | Subtotal | 914,713,706 | 447,593,157 | 8,063,198 | 7,854,562 | 48,739,684 | 120,368,292 | 88,782,113 | 193,312,701 |
| | Less: Allow. For Doubtful Accounts | 74,953,216 | | | | | | | 74,953,216 |
| | Net Trade Receivables | 839,760,490 | 447,593,157 | 8,063,198 | 7,854,562 | 48,739,684 | 120,368,292 | 88,782,113 | 118,359,485 |
| b) Accounts Receivable – Others | | | | | | | | | |
| 1 | Advances affiliates/project developer/joint venture | 2,453,822,380 | 61,625,158 | 8,729,427 | 619,711,329 | 205,171,145 | 861,897,560 | 434,477,571 | 262,210,190 |
| 2 | Advances contractors and suppliers | 15,767,092 | 5,394,340 | 1,695,788 | 1,349,385 | 398,931 | 3,343,345 | 2,972,573 | 612,730 |
| 3 | Advances officers & employees | 2,061,821 | 241,574 | 246,923 | 978,162 | 48,170 | 31,283 | 97,814 | 417,894 |
| 5 | Miscellaneous and other receivables | 50,216,776 | 147,499 | 104,810 | 1,579,040 | 192,510 | 10,862,187 | 14,773,212 | 22,557,518 |
| | Total Accounts Receivable – Others | 2,521,868,069 | 67,408,571 | 10,776,949 | 623,617,916 | 205,810,756 | 876,134,375 | 452,321,170 | 285,798,332 |
| | Less: Allow. For Doubtful Accounts | 33,670,740 | | | | | 33,670,740 | | |
| | Net Trade Receivables | 2,488,197,329 | 67,408,571 | 10,776,949 | 623,617,916 | 205,810,756 | 842,463,635 | 452,321,170 | 285,798,332 |
| | ACCOUNTS RECEIVABLE-NET (a + b) | 3,327,957,819 | 515,001,728 | 18,840,147 | 631,472,478 | 254,550,440 | 962,831,927 | 541,103,283 | 404,157,817 |

Accounts Receivable Description

| Type of Receivable | Nature/Description | Collection Period |
|-----------------------------------|---|---------------------------|
| 1. Trade receivable | | |
| a) Power | Receivable arising from sale of power to NPC | 30 days |
| b) Lots | Sale of residential lots | 3 to 10 years |
| c) Water & Utilities | Receivable from water & utilities | 30 days |
| d) Steel Frames | Sale of door & window frames | 60 days from date of sale |
| e) Rental | Office, parking & warehouse rental | 30 days |
| f) Plywood Hardflex, agrt & Indl | Sale of ecowood, fiber cement board, Agrt & Indust | 38,58 & 130 days |
| 2. Non-Trade receivable | | |
| a) Advances Officers & Employees | Cash advances for business expenses | 30 days |
| b) Advances Operators/Contractors | Advances made to operators/contractors | 30 days |
| c) Accrued Interest | Interest on temporary investments | 30 – 90 days |
| d) Others | Advances to various and other entities for business investment development and routine inter-company transactio | 30 days – 2 years |

ALSONS CONSOLIDATED RESOURCES, INC AND SUBSIDIARIES
 Supplementary Schedules
 As of September 30, 2011

Attachment B

| Title of Issue and Type of Obligation | Current Portion of Long-Term Debt in the Balance Sheet | Interest Rates | Data shown under long-Term Debt in the Balance Sheet | | |
|---|--|--|--|---|---|
| | | | Term | Maturity | Amount |
| Parent Company Union Bank of the Philippines Philippine National Bank Rizal Commercial Bank UCPB PDIC | 18,493,667 30,370,890 36,000,000 3,500,000 123,066,000 | Fixed 8% Fixed 5% 90days T-Bill plus 3% Spread Fixed 6% | Quarterly Monthly Quarterly | 1. Mar. 2014 30. Jun. 2012 30. Sep. 2014 30. Sep. 2015 | 43,151,890 - 193,304,800 81,074,000 - |
| Southern Philippines Power Corp. Development Bank of the Phils. | 54,545,409 | Fixed 2.25% | Quarterly | 15. Jul. 2016 | 221,641,581 |
| Western Mindanao Power Corp. Union Bank of the Philippines | 24,463,498 | Fixed 2.25% | Quarterly | 14. Aug. 2015 | 73,937,875 |
| Lima Utilities Corp. National Transmission Corporation | - | - | - | - | 21,405,055 |
| Alsons Land Corporation Security Bank Corporation | - | Fixed 5% | Quarterly | 2. Nov. 2015 | 146,079,035 |
| Market Developers, Inc. Security Bank Corporation | 39,908,109 330,347,572 | Fixed 5% Fixed 5% | Quarterly Quarterly | 2. Nov. 2015 2. Nov. 2015 | 106,443,015 887,037,251 |